

2015-17 BIENNIUM OIL TAX REVENUE COLLECTIONS AND ALLOCATIONS

SUMMARY OF OIL TAX REVENUE COLLECTIONS

The schedule below provides information on the total oil tax revenue collections, oil production, and oil prices for the period August 2015 through March 2016. Monthly oil tax revenue collections reflect production from 2 months prior. For example, March 2016 oil tax revenue collections relate to January 2016 oil production. Actual oil prices reflect Flint Hills Resources (FHR) posted prices and West Texas Intermediate (WTI) posted prices.

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Biennium-to-Date Total
Actual collections									
Gross production tax	\$95,364,418	\$82,342,580	\$64,881,394	\$63,796,649	\$70,276,500	\$66,816,350	\$55,026,047	\$43,791,551	\$542,295,489
Oil extraction tax	93,764,109	84,390,468	64,399,990	66,241,723	76,470,120	72,385,818	59,145,189	38,836,441	555,633,858
Total actual collections	\$189,128,527	\$166,733,048	\$129,281,384	\$130,038,372	\$146,746,620	\$139,202,168	\$114,171,236	\$82,627,992	\$1,097,929,347
Forecasted collections									
Gross production tax	\$66,480,480	\$70,758,864	\$72,461,136	\$71,406,720	\$74,965,440	\$73,687,680	\$77,060,544	\$77,878,944	\$584,699,808
Oil extraction tax	13,850,100	14,741,430	15,096,070	14,876,400	15,617,800	15,351,600	97,931,108	77,878,944	265,343,452
Total forecasted collections	\$80,330,580	\$85,500,294	\$87,557,206	\$86,283,120	\$90,583,240	\$89,039,280	\$174,991,652	\$155,757,888	\$850,043,260
Increase (decrease) over forecast	\$108,797,947	\$81,232,754	\$41,724,178	\$43,755,252	\$56,163,380	\$50,162,888	(\$60,820,416)	(\$73,129,896)	\$247,886,087
Average daily oil price and oil production	June 2015	July 2015	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	Biennium-to-Date Average
Production in barrels	1,211,328	1,206,996	1,187,631	1,162,159	1,171,119	1,181,787	1,152,696	1,122,100	1,174,477
Price per barrel - FHR	\$47.73	\$39.41	\$29.52	\$31.17	\$34.37	\$32.16	\$26.75	\$21.13	\$32.78
Price per barrel - WTI	\$59.83	\$50.93	\$42.89	\$45.47	\$46.25	\$42.92	\$37.33	\$31.78	\$44.68

OIL AND GAS GROSS PRODUCTION TAX COLLECTIONS

The schedule below provides information on oil and gas gross production tax collections in each county and the Fort Berthold Reservation for the period August 2015 through March 2016.

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Biennium-to-Date Total
Billings	\$1,176,030	\$962,158	\$682,396	\$686,643	\$741,687	\$604,414	\$513,253	\$313,302	\$5,679,883
Bottineau	475,878	373,068	270,890	278,408	314,644	256,208	234,197	165,196	2,368,489
Bowman	1,597,576	1,359,045	1,135,400	1,145,429	1,228,534	1,179,110	933,200	750,282	9,328,576
Burke	1,216,339	1,002,396	853,963	767,529	913,683	743,852	652,614	369,269	6,519,645
Divide	3,192,232	2,630,443	1,926,211	1,623,880	2,032,105	2,091,239	1,430,689	1,381,140	16,307,939
Dunn	9,228,230	8,373,724	6,786,940	5,864,569	8,248,130	6,918,219	5,894,966	4,700,868	56,015,646
Golden Valley	157,331	146,467	114,345	113,689	108,298	108,466	91,807	67,697	908,100
McHenry	15,353	12,078	7,530	6,854	9,276	7,898	5,262	3,754	68,005
McKenzie	31,750,942	26,961,357	20,621,713	22,314,073	21,659,229	22,388,126	18,155,350	14,836,624	178,687,414
McLean	0	0	0	0	0	0	0	0	0
Mercer	0	0	0	0	0	0	0	0	0
Mountrail	14,525,139	12,501,490	9,839,092	9,920,478	10,730,709	10,051,821	8,146,303	6,679,204	82,394,236
Renville	158,111	137,246	101,233	108,586	111,659	95,180	82,810	56,770	851,595
Slope	84,358	67,078	56,573	60,042	66,028	59,303	51,922	41,487	486,791
Stark	1,227,648	995,822	721,585	793,408	782,046	496,503	497,315	285,475	5,799,802
Ward	7,963	7,708	4,646	5,102	2,616	2,384	2,855	2,174	35,448

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Biennium-to-Date Total
Williams	16,584,609	14,103,527	11,608,962	11,584,000	12,667,141	11,588,389	10,180,486	7,885,417	96,202,531
Fort Berthold Reservation	13,966,679	12,708,973	10,149,915	8,523,959	10,660,715	10,225,238	8,153,018	6,252,892	80,641,389
Total	\$95,364,418	\$82,342,580	\$64,881,394	\$63,796,649	\$70,276,500	\$66,816,350	\$55,026,047	\$43,791,551	\$542,295,489

OIL EXTRACTION TAX COLLECTIONS

The schedule below provides information on oil extraction tax collections in each county and the Fort Berthold Reservation for the period August 2015 through March 2016.

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Biennium-to-Date Total
Billings	\$1,097,533	\$836,981	\$595,830	\$683,774	\$766,880	\$562,666	\$471,153	\$238,784	\$5,253,601
Bottineau	196,298	143,436	105,177	41,247	128,022	(15,708)	104,455	68,180	771,107
Bowman	503,210	610,598	460,394	493,807	607,032	546,719	439,985	272,768	3,934,513
Burke	1,240,565	1,004,933	676,385	678,550	963,105	757,851	624,648	291,494	6,237,531
Divide	3,191,326	2,716,747	1,999,590	1,557,450	1,768,314	2,170,484	1,513,771	1,236,288	16,153,970
Dunn	9,314,250	8,233,300	6,876,951	5,990,925	9,029,255	7,819,052	6,598,032	4,373,077	58,234,842
Golden Valley	76,550	145,274	85,140	114,666	119,278	113,065	87,372	(4,637)	736,708
McHenry	4,702	4,110	2,482	2,326	2,858	2,379	1,707	1,150	21,714
McKenzie	30,905,877	28,390,960	20,838,092	24,083,394	23,846,050	24,617,327	19,589,179	13,100,136	185,371,015
McLean	0	0	0	0	0	0	0	0	0
Mercer	0	0	0	0	0	0	0	0	0
Mountrail	15,426,857	13,813,491	10,212,494	10,998,648	12,685,632	11,313,881	9,340,514	6,176,044	89,967,561
Renville	38,183	35,406	(3,292)	32,970	36,287	30,347	22,700	10,034	202,635
Slope	389	0	0	0	0	0	0	0	389
Stark	1,381,731	1,122,586	505,373	900,949	912,572	498,081	517,874	226,229	6,065,395
Ward	6,974	5,555	2,573	4,243	1,118	328	1,426	1,082	23,299
Williams	15,716,425	13,760,778	11,087,594	11,680,675	13,800,210	12,690,054	11,163,002	7,017,632	96,916,370
Fort Berthold Reservation	14,639,572	13,537,475	10,937,144	8,964,363	11,787,469	11,274,723	8,666,082	5,826,005	85,632,833
Unallocated	23,667	28,838	18,063	13,736	16,038	4,569	3,289	2,175	110,375
Total	\$93,764,109	\$84,390,468	\$64,399,990	\$66,241,723	\$76,470,120	\$72,385,818	\$59,145,189	\$38,836,441	\$555,633,858

TOTAL OIL TAX REVENUE COLLECTIONS

The schedule below provides information on the total oil tax revenue collections in each county and the Fort Berthold Reservation for the period August 2015 through March 2016.

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Biennium-to-Date Total
Billings	\$2,273,563	\$1,799,139	\$1,278,226	\$1,370,417	\$1,508,567	\$1,167,080	\$984,406	\$552,086	\$10,933,484
Bottineau	672,176	516,504	376,067	319,655	442,666	240,500	338,652	233,376	3,139,596
Bowman	2,100,786	1,969,643	1,595,794	1,639,236	1,835,566	1,725,829	1,373,185	1,023,050	13,263,089
Burke	2,456,904	2,007,329	1,530,348	1,446,079	1,876,788	1,501,703	1,277,262	660,763	12,757,176
Divide	6,383,558	5,347,190	3,925,801	3,181,330	3,800,419	4,261,723	2,944,460	2,617,428	32,461,909
Dunn	18,542,480	16,607,024	13,663,891	11,855,494	17,277,385	14,737,271	12,492,998	9,073,945	114,250,488
Golden Valley	233,881	291,741	199,485	228,355	227,576	221,531	179,179	63,060	1,644,808
McHenry	20,055	16,188	10,012	9,180	12,134	10,277	6,969	4,904	89,719
McKenzie	62,656,819	55,352,317	41,459,805	46,397,467	45,505,279	47,005,453	37,744,529	27,936,760	364,058,429

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Biennium-to-Date Total
McLean	0	0	0	0	0	0	0	0	0
Mercer	0	0	0	0	0	0	0	0	0
Mountrail	29,951,996	26,314,981	20,051,586	20,919,126	23,416,341	21,365,702	17,486,817	12,855,248	172,361,797
Renville	196,294	172,652	97,941	141,556	147,946	125,527	105,510	66,804	1,054,230
Slope	84,747	67,078	56,573	60,042	66,028	59,303	51,922	41,487	487,180
Stark	2,609,379	2,118,408	1,226,958	1,694,357	1,694,618	994,584	1,015,189	511,704	11,865,197
Ward	14,937	13,263	7,219	9,345	3,734	2,712	4,281	3,256	58,747
Williams	32,301,034	27,864,305	22,696,556	23,264,675	26,467,351	24,278,443	21,343,488	14,903,049	193,118,901
Fort Berthold Reservation	28,606,251	26,246,448	21,087,059	17,488,322	22,448,184	21,499,961	16,819,100	12,078,897	166,274,222
Unallocated	23,667	28,838	18,063	13,736	16,038	4,569	3,289	2,175	110,375
Total	\$189,128,527	\$166,733,048	\$129,281,384	\$130,038,372	\$146,746,620	\$139,202,168	\$114,171,236	\$82,627,992	\$1,097,929,347

OIL TAX REVENUE ALLOCATIONS

The schedule below provides information on total oil and gas gross production tax and oil extraction tax collections allocated to state funds, the Three Affiliated Tribes, and political subdivisions for the period August 2015 through March 2016.

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Biennium-to-Date Total
Legacy fund	\$52,445,900	\$46,082,947	\$35,621,356	\$36,388,263	\$40,656,758	\$38,535,656	\$31,728,506	\$22,976,563	\$304,435,949
Three Affiliated Tribes	14,308,325	13,123,224	10,543,530	8,744,161	11,224,092	10,749,980	8,409,550	6,039,448	83,142,310
Oil and gas research fund	1,792,695	926,704	938,220	959,016	1,080,774	1,032,110	858,180	647,153	8,234,852
Oil and gas impact grant fund	0	6,047,182	3,424,407	3,519,660	4,284,045	3,751,703	2,041,320	398,471	23,466,788
Political subdivisions	21,176,944	43,190,388	24,196,348	23,920,876	24,597,427	23,321,646	20,017,986	16,911,207	197,332,822
Abandoned well reclamation fund	650,406	557,069	437,852	442,182	476,926	452,729	374,984	300,309	3,692,457
North Dakota outdoor heritage fund	650,599	1,114,138	875,704	884,363	953,853	905,458	749,968	600,619	6,734,702
Foundation aid stabilization fund	7,912,454	7,085,299	5,346,284	5,727,736	6,468,265	6,111,110	5,047,911	3,301,044	47,000,103
Common schools trust fund	7,912,454	7,085,299	5,346,284	5,727,736	6,468,265	6,111,110	5,047,911	3,301,044	47,000,103
Resources trust fund ¹	15,824,908	14,170,598	10,692,569	11,455,472	12,936,530	12,222,219	10,095,822	6,602,087	94,000,205
General fund	66,453,309	27,350,200	31,858,830	32,268,907	37,599,685	4,469,069	0	0	200,000,000
Tax relief fund	0	0	0	0	0	31,539,378	29,799,098	21,550,047	82,888,523
Strategic investment and improvements fund	533	0	0	0	0	0	0	0	533
Political subdivision allocation fund	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$189,128,527	\$166,733,048	\$129,281,384	\$130,038,372	\$146,746,620	\$139,202,168	\$114,171,236	\$82,627,992	\$1,097,929,347

¹The amounts shown for the resources trust fund include transfers to the following:

	August 2015	September 2015	October 2015	November 2015	December 2015	January 2016	February 2016	March 2016	Biennium-to-Date Total
Energy conservation grant fund	\$79,125	\$70,853	\$53,463	\$57,277	\$64,683	\$61,111	\$50,479	\$33,010	\$470,001
Renewable energy development fund	791,245	708,530	534,628	572,774	392,823	0	0	0	3,000,000
Infrastructure revolving loan fund - Water	1,582,491	1,417,060	1,069,257	1,145,547	1,293,653	1,222,222	1,009,582	660,209	9,400,021
Total transfers	\$2,452,861	\$2,196,443	\$1,657,348	\$1,775,598	\$1,751,159	\$1,283,333	\$1,060,061	\$693,219	\$12,870,022