



OIL AND GAS TAX REVENUES AND ALLOCATIONS - FORECAST TO ACTUAL QUARTERLY UPDATE DETAIL

ACTUAL COLLECTIONS AND ALLOCATIONS THROUGH APRIL 2022 AND FORECASTED AMOUNTS FOR THE REMAINDER OF THE BIENNIUM

The schedules below provide information on actual oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations for the biennium to date through April 2022 and forecasted amounts for the remainder of the biennium. **The forecasted amounts reflect the 2021 legislative revenue forecast**, prepared at the close of the 2021 legislative session. The oil revenue forecast was not changed during the November 2021 special session. The amounts shown for the actual oil prices reflect the average of Flint Hills Resources posted prices and West Texas Intermediate posted prices.

	Actual										Forecast		
	June 2021	July 2021	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022	May 2022	Fiscal Year 2022 Average
Oil production and price													
Production in barrels	1,133,498	1,076,594	1,107,359	1,114,020	1,110,910	1,158,622	1,144,999	1,088,613	1,089,193	1,100,000	1,100,000	1,100,000	1,110,317
Price per barrel	\$67.49	\$68.62	\$64.33	\$67.96	\$77.79	\$75.61	\$68.58	\$78.92	\$88.90	\$50.00	\$50.00	\$50.00	\$67.35
	August 2021	September 2021	October 2021	November 2021	December 2021	January 2022	February 2022	March 2022	April 2022	May 2022	June 2022	July 2022	Fiscal Year 2022 Total
Collections													
Gross production tax	\$107,567,220	\$105,480,920	\$100,758,300	\$106,649,569	\$120,643,445	\$123,698,819	\$107,631,271	\$131,510,124	\$127,605,054	\$83,545,000	\$80,850,000	\$83,545,000	\$1,279,484,722
Oil extraction tax	90,658,655	91,712,749	88,765,214	91,651,629	105,290,430	107,501,240	93,779,137	115,509,048	111,928,842	81,840,000	79,200,000	81,840,000	1,139,676,944
Total collections	\$198,225,875	\$197,193,669	\$189,523,514	\$198,301,198	\$225,933,875	\$231,200,059	\$201,410,408	\$247,019,172	\$239,533,896	\$165,385,000	\$160,050,000	\$165,385,000	\$2,419,161,666
Allocations													
Three Affiliated Tribes	\$27,751,081	\$25,096,692	\$26,093,549	\$29,211,024	\$34,139,065	\$31,864,386	\$26,915,516	\$29,160,789	\$28,624,536	\$21,653,394	\$20,964,927	\$21,653,394	\$323,128,353
Legacy fund	51,142,438	51,719,732	49,109,244	50,810,324	57,629,077	59,883,952	52,437,282	65,454,312	63,362,984	43,212,743	41,818,783	43,212,743	629,793,614
North Dakota outdoor heritage fund	0	1,301,277	1,214,190	1,265,053	1,413,337	1,497,731	808,412	0	0	0	0	0	7,500,000
Abandoned well reclamation fund	641,051	650,638	607,095	632,527	706,668	748,866	659,869	831,253	800,100	538,698	521,321	538,698	7,876,784
Political subdivisions	25,907,063	42,044,965	26,560,823	27,926,507	31,014,347	31,417,536	26,771,140	31,828,599	31,135,209	21,431,406	20,434,720	20,725,288	337,197,603
Common schools trust fund	7,710,697	7,952,013	7,601,275	7,740,929	8,856,952	9,191,238	8,066,910	10,131,267	9,793,080	7,059,723	6,831,990	7,059,723	97,995,797
Foundation aid stabilization fund	7,710,697	7,952,013	7,601,275	7,740,929	8,856,952	9,191,238	8,066,910	10,131,267	9,793,080	7,059,723	6,831,990	7,059,723	97,995,797
Resources trust fund ¹	15,806,929	16,301,628	15,582,613	15,868,904	18,156,752	18,842,038	16,537,165	20,769,098	20,075,814	14,472,432	14,005,580	14,472,432	200,891,385
Oil and gas research fund	1,231,118	889,537	1,108,419	1,147,651	1,309,257	1,376,811	1,228,865	1,580,705	1,524,994	999,138	972,814	1,013,260	14,382,569
State energy research center fund	615,560	444,768	554,210	573,825	654,628	688,406	614,433	790,352	63,818	0	0	0	5,000,000
General fund	59,709,241	42,840,406	53,490,821	43,959,532	0	0	0	67,117,877	74,360,281	48,957,743	9,564,099	0	400,000,000
Tax relief fund	0	0	0	11,423,993	63,196,840	66,497,857	58,881,310	0	0	0	0	0	200,000,000
Budget stabilization fund	0	0	0	0	0	0	422,596	9,223,653	0	0	0	0	9,646,249
Lignite research fund	0	0	0	0	0	0	0	0	0	0	10,000,000	0	10,000,000
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	18,187,906	0	18,187,906
Strategic investment and improvements fund	0	0	0	0	0	0	0	0	0	0	9,915,870	49,649,739	59,565,609
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$198,225,875	\$197,193,669	\$189,523,514	\$198,301,198	\$225,933,875	\$231,200,059	\$201,410,408	\$247,019,172	\$239,533,896	\$165,385,000	\$160,050,000	\$165,385,000	\$2,419,161,666
¹ The amounts shown for the resources trust fund include transfers to the following:													
Energy conservation grant fund	\$79,035	\$81,508	\$77,913	\$79,345	\$90,784	\$94,210	\$82,686	\$103,845	\$100,379	\$72,362	\$70,028	\$72,362	\$1,004,457
Renewable energy development fund	474,208	489,049	467,478	476,067	544,703	548,495	0	0	0	0	0	0	3,000,000
Total transfers	\$553,243	\$570,557	\$545,391	\$555,412	\$635,487	\$642,705	\$82,686	\$103,845	\$100,379	\$72,362	\$70,028	\$72,362	\$4,004,457

	Forecast												Fiscal Year 2023 Average	Biennium Average
	June 2022	July 2022	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023	February 2023	March 2023	April 2023	May 2023		
Oil production and price														
Production in barrels	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,055,159
Price per barrel	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$50.00	\$58.68
	August 2022	September 2022	October 2022	November 2022	December 2022	January 2023	February 2023	March 2023	April 2023	May 2023	June 2023	July 2023	Fiscal Year 2023 Total	Biennium Total
Collections														
Gross production tax	\$73,500,000	\$75,950,000	\$75,950,000	\$73,500,000	\$75,950,000	\$73,500,000	\$75,950,000	\$75,950,000	\$68,600,000	\$75,950,000	\$73,500,000	\$75,950,000	\$894,250,000	\$2,173,734,722
Oil extraction tax	72,000,000	74,400,000	74,400,000	72,000,000	74,400,000	72,000,000	74,400,000	74,400,000	67,200,000	74,400,000	72,000,000	74,400,000	876,000,000	2,015,676,944
Total collections	\$145,500,000	\$150,350,000	\$150,350,000	\$145,500,000	\$150,350,000	\$145,500,000	\$150,350,000	\$150,350,000	\$135,800,000	\$150,350,000	\$145,500,000	\$150,350,000	\$1,770,250,000	\$4,189,411,666
Allocations														
Three Affiliated Tribes	\$19,087,286	\$19,713,166	\$19,713,166	\$19,087,286	\$19,713,166	\$19,087,286	\$19,713,166	\$19,713,166	\$17,835,524	\$19,713,166	\$19,087,286	\$19,713,156	\$232,176,820	\$555,305,173
Legacy fund	38,017,075	39,284,311	39,284,311	38,017,075	39,284,311	38,017,075	39,284,311	39,284,311	35,482,604	39,284,311	38,017,075	39,284,311	462,541,081	1,092,334,695
North Dakota outdoor heritage fund	0	979,451	979,451	947,856	979,451	947,856	979,451	979,451	707,033	0	0	0	7,500,000	15,000,000
Abandoned well reclamation fund	264,267	489,726	489,726	473,928	489,726	473,928	489,726	489,726	442,333	489,726	473,928	489,726	5,556,466	13,433,250
Political subdivisions	18,214,276	34,311,605	20,311,607	19,714,727	20,311,607	19,714,727	20,311,607	20,037,073	18,029,398	19,767,373	19,024,845	19,293,732	249,042,577	586,240,180
Common schools trust fund	6,210,900	6,417,930	6,417,930	6,210,900	6,417,930	6,210,900	6,417,930	6,417,930	5,796,840	6,417,930	6,210,900	6,417,930	75,565,950	173,561,747
Foundation aid stabilization fund	6,210,900	6,417,930	6,417,930	6,210,900	6,417,930	6,210,900	6,417,930	6,417,930	5,796,840	6,417,930	6,210,900	6,417,930	75,565,950	173,561,747
Resources trust fund ¹	12,732,345	13,156,757	13,156,757	12,732,345	13,156,757	12,732,345	13,156,757	13,156,757	11,883,522	13,156,757	12,732,345	13,156,757	154,910,201	355,801,586
Oil and gas research fund	117,431	0	0	0	0	0	0	0	0	0	0	0	117,431	14,500,000
State energy research center fund	0	0	0	0	0	0	0	0	0	0	0	0	0	5,000,000
General fund	0	0	0	0	0	0	0	0	0	0	0	0	0	400,000,000
Tax relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0	200,000,000
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0	0	9,646,249
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0	0	10,000,000
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0	0	18,187,906
Strategic investment and improvements fund	44,645,520	29,579,124	43,579,122	42,104,983	43,579,122	42,104,983	43,579,122	43,853,656	7,408,759	0	0	0	340,434,391	400,000,000
Municipal infrastructure fund	0	0	0	0	0	0	0	0	16,208,574	22,551,404	21,871,361	22,788,229	83,419,568	83,419,568
County and township infrastructure fund	0	0	0	0	0	0	0	0	16,208,573	22,551,403	21,871,360	22,788,229	83,419,565	83,419,565
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$145,500,000	\$150,350,000	\$150,350,000	\$145,500,000	\$150,350,000	\$145,500,000	\$150,350,000	\$150,350,000	\$135,800,000	\$150,350,000	\$145,500,000	\$150,350,000	\$1,770,250,000	\$4,189,411,666
¹ The amounts shown for the resources trust fund include transfers to the following:														
Energy conservation grant fund	\$63,662	\$65,784	\$65,784	\$313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$195,543	\$1,200,000
Renewable energy development fund	0	0	0	0	0	0	0	0	0	0	0	0	0	3,000,000
Total transfers	\$63,662	\$65,784	\$65,784	\$313	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$195,543	\$4,200,000

OIL AND GAS TAX REVENUE COLLECTIONS AND ALLOCATIONS COMPARISON OF ACTUAL TO FORECAST

The schedules below compare the actual and forecasted amounts for oil production and prices, oil and gas tax revenue collections, and oil and gas tax revenue allocations by month for the biennium to date through April 2022. **The forecasted amounts reflect the 2021 legislative revenue forecast**, prepared at the end of the 2021 legislative session. The oil revenue forecast was not changed during the November 2021 special session. The amounts shown for the actual oil prices reflect the average of Flint Hills Resources posted prices and West Texas Intermediate posted prices.

Oil production and price Production in barrels Price per barrel	June 2021			July 2021			August 2021			September 2021		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	1,133,498	1,100,000	33,498	1,076,594	1,100,000	(23,406)	1,107,359	1,100,000	7,359	1,114,020	1,100,000	14,020
	\$67.49	\$50.00	\$17.49	\$68.62	\$50.00	\$18.62	\$64.33	\$50.00	\$14.33	\$67.96	\$50.00	\$17.96
	August 2021			September 2021			October 2021			November 2021		
Collections	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	\$107,567,220	\$80,850,000	\$26,717,220	\$105,480,920	\$83,545,000	\$21,935,920	\$100,758,300	\$83,545,000	\$17,213,300	\$106,649,569	\$80,850,000	\$25,799,569
Gross production tax	90,658,655	79,200,000	11,458,655	91,712,749	81,840,000	9,872,749	88,765,214	81,840,000	6,925,214	91,651,629	79,200,000	12,451,629
Oil extraction tax												
Total collections	\$198,225,875	\$160,050,000	\$38,175,875	\$197,193,669	\$165,385,000	\$31,808,669	\$189,523,514	\$165,385,000	\$24,138,514	\$198,301,198	\$160,050,000	\$38,251,198
Allocations	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	\$27,751,081	\$20,654,057	\$7,097,024	\$25,096,692	\$21,653,394	\$3,443,298	\$26,093,549	\$21,653,394	\$4,440,155	\$29,211,024	\$20,964,927	\$8,246,097
Three Affiliated Tribes	51,142,438	41,818,783	9,323,655	51,719,732	43,212,743	8,506,989	49,109,244	43,212,743	5,896,501	50,810,324	41,818,783	8,991,541
Legacy fund	0	0	0	1,301,277	1,042,642	258,635	1,214,190	1,042,642	171,548	1,265,053	1,009,008	256,045
North Dakota outdoor heritage fund	641,051	504,504	136,547	650,638	521,321	129,317	607,095	521,321	85,774	632,527	504,504	128,023
Abandoned well reclamation fund	25,907,063	19,769,206	6,137,857	42,044,965	36,161,934	5,883,031	26,560,823	22,161,934	4,398,889	27,926,507	21,505,363	6,421,144
Political subdivisions	7,710,697	6,831,990	878,707	7,952,013	7,059,723	892,290	7,601,275	7,059,723	541,552	7,740,929	6,831,990	908,939
Common schools trust fund	7,710,697	6,831,990	878,707	7,952,013	7,059,723	892,290	7,601,275	7,059,723	541,552	7,740,929	6,831,990	908,939
Foundation aid stabilization fund	15,806,929	14,005,580	1,801,349	16,301,628	14,472,432	1,829,196	15,582,613	14,472,432	1,110,181	15,868,904	14,005,580	1,863,324
Resources trust fund¹	1,231,118	992,678	238,440	889,537	690,239	199,298	1,108,419	970,239	138,180	1,147,651	937,775	209,876
Oil and gas research fund	615,560	496,339	119,221	444,768	345,120	99,648	554,210	485,120	69,090	573,825	468,887	104,938
State energy research center fund	59,709,241	48,144,873	11,564,368	42,840,406	33,165,729	9,674,677	53,490,821	46,745,729	6,745,092	43,959,532	45,171,193	(1,211,661)
General fund	0	0	0	0	0	0	0	0	0	11,423,993	0	11,423,993
Tax relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Budget stabilization fund	0	0	0	0	0	0	0	0	0	0	0	0
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Strategic investment and improvements fund	0	0	0	0	0	0	0	0	0	0	0	0
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$198,225,875	\$160,050,000	\$38,175,875	\$197,193,669	\$165,385,000	\$31,808,669	\$189,523,514	\$165,385,000	\$24,138,514	\$198,301,198	\$160,050,000	\$38,251,198
¹The amounts shown for the resources trust fund include transfers to the following:												
Energy conservation grant fund	August 2021			September 2021			October 2021			November 2021		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Renewable energy development fund	\$79,035	\$70,028	\$9,007	\$81,508	\$72,362	\$9,146	\$77,913	\$72,362	\$5,551	\$79,345	\$70,028	\$9,317
Total transfers	474,208	420,167	54,041	489,049	434,173	54,876	467,478	434,173	33,305	476,067	420,167	55,900
	\$553,243	\$490,195	\$63,048	\$570,557	\$506,535	\$64,022	\$545,391	\$506,535	\$38,856	\$555,412	\$490,195	\$65,217

Oil production and price	October 2021			November 2021			December 2021			January 2022		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
	1,110,910	1,100,000	10,910	1,158,622	1,100,000	58,622	1,144,999	1,100,000	44,999	1,088,613	1,100,000	(11,387)
Production in barrels	\$77.79	\$50.00	\$27.79	\$75.61	\$50.00	\$25.61	\$68.58	\$50.00	\$18.58	\$78.92	\$50.00	\$28.92
Price per barrel	December 2021			January 2022			February 2022			March 2022		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Collections												
Gross production tax	\$120,643,445	\$83,545,000	\$37,098,445	\$123,698,819	\$80,850,000	\$42,848,819	\$107,631,271	\$83,545,000	\$24,086,271	\$131,510,124	\$83,545,000	\$47,965,124
Oil extraction tax	105,290,430	81,840,000	23,450,430	107,501,240	79,200,000	28,301,240	93,779,137	81,840,000	11,939,137	115,509,048	81,840,000	33,669,048
Total collections	\$225,933,875	\$165,385,000	\$60,548,875	\$231,200,059	\$160,050,000	\$71,150,059	\$201,410,408	\$165,385,000	\$36,025,408	\$247,019,172	\$165,385,000	\$81,634,172
Allocations												
Three Affiliated Tribes	\$34,139,065	\$21,653,394	\$12,485,671	\$31,864,386	\$20,964,927	\$10,899,459	\$26,915,516	\$21,653,394	\$5,262,122	\$29,160,789	\$21,653,394	\$7,507,395
Legacy fund	57,629,077	43,212,743	14,416,334	59,883,952	41,818,783	18,065,169	52,437,282	43,212,743	9,224,539	65,454,312	43,212,743	22,241,569
North Dakota outdoor heritage fund	1,413,337	1,042,642	370,695	1,497,731	1,009,008	488,723	808,412	1,042,642	(234,230)	0	1,042,642	(1,042,642)
Abandoned well reclamation fund	706,668	521,321	185,347	748,866	504,504	244,362	659,869	521,321	138,548	831,253	521,321	309,932
Political subdivisions	31,014,347	22,161,934	8,852,413	31,417,536	21,505,363	9,912,173	26,771,140	22,108,604	4,662,536	31,828,599	21,563,275	10,265,324
Common schools trust fund	8,856,952	7,059,723	1,797,229	9,191,238	6,831,990	2,359,248	8,066,910	7,059,723	1,007,187	10,131,267	7,059,723	3,071,544
Foundation aid stabilization fund	8,856,952	7,059,723	1,797,229	9,191,238	6,831,990	2,359,248	8,066,910	7,059,723	1,007,187	10,131,267	7,059,723	3,071,544
Resources trust fund¹	18,156,752	14,472,432	3,684,320	18,842,038	14,005,580	4,836,458	16,537,165	14,472,432	2,064,733	20,769,098	14,472,432	6,296,666
Oil and gas research fund	1,309,257	970,239	339,018	1,376,811	937,775	439,036	1,228,865	971,306	257,559	1,580,705	982,212	598,493
State energy research center fund	654,628	485,120	169,508	688,406	468,887	219,519	614,433	485,653	128,780	790,352	491,106	299,246
General fund	0	26,772,476	(26,772,476)	0	0	0	0	0	0	67,117,877	0	67,117,877
Tax relief fund	63,196,840	19,973,253	43,223,587	66,497,857	45,171,193	21,326,664	58,881,310	46,797,459	12,083,851	0	47,326,429	(47,326,429)
Budget stabilization fund	0	0	0	0	0	0	422,596	0	422,596	9,223,653	0	9,223,653
Lignite research fund	0	0	0	0	0	0	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0	0	0	0	0	0	0
Strategic investment and improvements fund	0	0	0	0	0	0	0	0	0	0	0	0
Municipal infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0	0	0	0	0	0	0
Total oil tax allocations	\$225,933,875	\$165,385,000	\$60,548,875	\$231,200,059	\$160,050,000	\$71,150,059	\$201,410,408	\$165,385,000	\$36,025,408	\$247,019,172	\$165,385,000	\$81,634,172
¹The amounts shown for the resources trust fund include transfers to the following:												
	December 2021			January 2022			February 2022			March 2022		
	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$90,784	\$72,362	\$18,422	\$94,210	\$70,028	\$24,182	\$82,686	\$72,362	\$10,324	\$103,845	\$72,362	\$31,483
Renewable energy development fund	544,703	434,173	110,530	548,495	420,167	128,328	0	434,173	(434,173)	0	2,807	(2,807)
Total transfers	\$635,487	\$506,535	\$128,952	\$642,705	\$490,195	\$152,510	\$82,686	\$506,535	(\$423,849)	\$103,845	\$75,169	\$28,676

	February 2022			Biennium-to-Date Average		
	Actual	Forecast	Difference	Actual	Forecast	Difference
	1,089,193	1,100,000	(10,807)	1,113,756	1,100,000	13,756
	\$88.90	\$50.00	\$38.90	\$73.13	\$50.00	\$23.13
Oil production and price	April 2022			Biennium-to-Date Total		
	Actual	Forecast	Difference	Actual	Forecast	Difference
Production in barrels	\$127,605,054	\$75,460,000	\$52,145,054	\$1,031,544,722	\$735,735,000	\$295,809,722
Price per barrel	111,928,842	73,920,000	38,008,842	896,796,944	720,720,000	176,076,944
Collections	\$239,533,896	\$149,380,000	\$90,153,896	\$1,928,341,666	\$1,456,455,000	\$471,886,666
Gross production tax						
Oil extraction tax						
Total collections						
Allocations						
Three Affiliated Tribes	\$28,624,536	\$19,587,990	\$9,036,546	\$258,856,638	\$190,438,871	\$68,417,767
Legacy fund	63,362,984	39,030,864	24,332,120	501,549,345	380,550,928	120,998,417
North Dakota outdoor heritage fund	0	268,774	(268,774)	7,500,000	7,500,000	0
Abandoned well reclamation fund	800,100	470,870	329,230	6,278,067	4,590,987	1,687,080
Political subdivisions	31,135,209	19,651,508	11,483,701	274,606,189	206,589,121	68,017,068
Common schools trust fund	9,793,080	6,376,524	3,416,556	77,044,361	62,171,109	14,873,252
Foundation aid stabilization fund	9,793,080	6,376,524	3,416,556	77,044,361	62,171,109	14,873,252
Resources trust fund ¹	20,075,814	13,071,874	7,003,940	157,940,941	127,450,774	30,490,167
Oil and gas research fund	1,524,994	897,119	627,875	11,397,357	8,349,582	3,047,775
State energy research center fund	63,818	448,559	(384,741)	5,000,000	4,174,791	825,209
General fund	74,360,281	2,467,728	71,892,553	341,478,158	202,467,728	139,010,430
Tax relief fund	0	40,731,666	(40,731,666)	200,000,000	200,000,000	0
Budget stabilization fund	0	0	0	9,646,249	0	9,646,249
Lignite research fund	0	0	0	0	0	0
State disaster relief fund	0	0	0	0	0	0
Strategic investment and improvements fund	0	0	0	0	0	0
Municipal infrastructure fund	0	0	0	0	0	0
County and township infrastructure fund	0	0	0	0	0	0
Airport infrastructure fund	0	0	0	0	0	0
Total oil tax allocations	\$239,533,896	\$149,380,000	\$90,153,896	\$1,928,341,666	\$1,456,455,000	\$471,886,666
¹ The amounts shown for the resources trust fund include transfers to the following:						
	April 2022			Biennium-to-Date Total		
	Actual	Forecast	Difference	Actual	Forecast	Difference
Energy conservation grant fund	\$100,379	\$65,359	\$35,020	\$789,705	\$637,253	\$152,452
Renewable energy development fund	0	0	0	3,000,000	3,000,000	0
Total transfers	\$100,379	\$65,359	\$35,020	\$3,789,705	\$3,637,253	\$152,452